## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

DIV. OF CIL, GAS & MINING

	<del> </del>						5 MINER	ALLEASE NO:	6. SURFACE:	
APPLICATION FOR PERMIT TO DRILL							5. MINERAL LEASE NO: FEE		Fee	
1A. TYPE OF WORK: DRILL A REENTER DEEPEN						7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
B. TYPE OF WE	il: OIL 🗌	GAS 🗹	OTHER	SIN	GLE ZONE 🗸 MULTIPLE ZO	NE 🗌	8. UNIT of	CA AGREEMENT N	AME:	
2. NAME OF OPE	PATOR:	<b>.</b>						AME and NUMBER		
XTO ENER								#16-8-7-43		
3. ADDRESS OF					PHONE NUMBER:			AND POOL, OR WI	DCAT:	
382 CR 3100 CITY AZTEC STATE NM ZIP 87410 (505) 333-3100						Ferro	n Coal / / 🔟	ildead		
4. LOCATION OF	WELL (FOOTAG	ES)	49478	7X 3	9.445006		11. QTR/C	TR, SECTION, TOV	WISHIP, RANGE,	
AT SURFACE:	2198' FSL	. x 899' FEL					NESE		8E S	
AT PROPOSED	PRODUCING ZO	one: same	72669	747	111.040586		,,,_,,	. ,	· •	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:							12. COUN	TY:	13. STATE: UTAH	
Approxim	ately 17 m	iles Northwes	st of Hunting	ton, Utah			EME	RY	ОТАП	
15. DISTANCE TO	O NEAREST PRO	PERTY OR LEASE L	INE (FEET)	16. NUMBER O	FACRES IN LEASE:	17. N	UMBER OF	ACRES ASSIGNED	TO THIS WELL:	
4000'					6707.23	}			Lse basis	
	O NEAREST WEL R) ON THIS LEAS	L (DRILLING, COMP	LETED, OR	19. PROPOSED	DEPTH:	20. B	OND DESCR	RIPTION:		
3400'	you more	-()			7,300	U U	JTB000138			
21. ELEVATIONS	(SHOW WHETH	ER DF, RT, GR, ETC	.):	22. APPROXIM	ATE DATE WORK WILL START:	23. E	STIMATED	DURATION:	<del></del>	
9401' Gro	9401' Ground Elevation 4/28/2008				08	21	weeks		······································	
24.			PROPOS	ED CASING A	ND CEMENTING PROGRAM	I				
SIZE OF HOLE	CASING SIZE	GRADE, AND WEIG	HT PER FOOT	SETTING DEPTH	CEMENT TYPE, Q	UANTITY,	YIELD, AND	SLURRY WEIGHT		
14.75"	10.75"	J-55	40.5#	2,100	CBM light wt-lead	+/- 3	75 sx	4.15 ft3/sx	10.5 ppg	
14.75"	10.75"	J-55	40.5#	2,100	CBM light wt-tail	+/- 5	00 sx	1.61 ft3/sx	14.2 ppg	
9.875"	5.5"	N-80	17#	7,300	CBM light wt-lead	+/-	90 sx	4.15 ft3/sx	10.5 ppg	
9.875"	5.5"	N-80	17#	7,300	CBM light wt-tail	+/- 2	50 sx	1.81 ft3/sx	13.5 ppg	
9.875"	7.625	P-110	29.7#	5,150	CBM light wt-lead	+/- 2	76 sx	4.15 ft3/sx	10.5 ppg	
9.875"	7.625*	P-110	29/7#	5,150	CBM light wt-tail	+/- 1	50 sx	1.81 ft3/sx	13.5 ppg	
									<del></del>	
25.				ATTA	CHMENTS					
VERIFY THE FOL	LOWING ARE AT	TTACHED IN ACCOR	DANCE WITH THE I	JTAH OIL AND GAS O	ONSERVATION GENERAL RULES:					
171					l 🖂					
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN										
EVIDENC	CE OF DIVISION (	OF WATER RIGHTS	APPROVAL FOR US	E OF WATER	FORM 5, IF OPERATOR IS F	PERSON	OR COMPAN	NY OTHER THAN TH	E LEASE OWNER	
NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance										
SIGNATURE	Kylo	Vaug	Kan		DATE					
(This space for Sta	ite use britvi		)	Α.	oproved by the				tunning to the terms of the second of the second se	
· opuse isi mu					Itah Division of					
		,			Gas and Mining					
ADI NI IMPED AC	SIGNED: 4	13-015-3	6738	OII,			PE(	CENED	)	
API NUMBER ASSIGNED: 7 5 57 5 6 15 8 APPROVAL:										
Date:					06-16-89		JAN 2 8 2008			

(11/2001)

